

Session III: How long is long enough?

Approaches to define the durability of removals

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- data related to market share;
- current or future business model transformation strategies.

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 - Potential: Where a Party has personal or private interests that could conflict with their duties with the SBTi, or where it is foreseeable that a conflict may arise in future.
 - Perceived: Where an unbiased observer could reasonably form the view that a Party's private interests could influence their decisions or actions.

ARE THERE ANY COI THAT THE SBTi SHOULD BE AWARE OF?

Introduction | Our goal today is to discuss how long carbon must be stored to credibly count toward neutralizing residual emissions

Today's topic

Objective

1. Recap from session II

Establish group consensus and divergence on how each removal option aligns with the SBTi principles

2. Why does durability of removals matter?

Lay the foundation of the two durability frameworks proposed in the CNZS V.2

3. What factors shall we consider when evaluating removals durability?

Explore and discuss why implementation challenges should be considered when setting durability thresholds within interim removal targets

Open discussion

5. Next steps

Present updates on the meeting schedule and agenda/objective for next meeting

RECAP OF PREVIOUS DISCUSSIONS

Broad convergence

How each removal option perform against SBTi principles?

There was agreement that Option 1 (required targets) would send the strongest market signal

Agreement that Option 2 was the least performing option against the SBTi principles

Which removal option is best aligned with SBTi principles?

General agreement that option one is more ambitious due to its clear market signal, and investment incentives

The groups highlighted concerns that excessive flexibility could weaken CDR signals

Guardrails, incentives, and design choices to align removal options with SBTi principles?

Recommendation to shift from cumulative to annual removal targets to improve consistency with post net zero targets

Integrate a minimum quality and permanence threshold

Open question

Assessing removal options against responsible principle requires additional sector-specific context

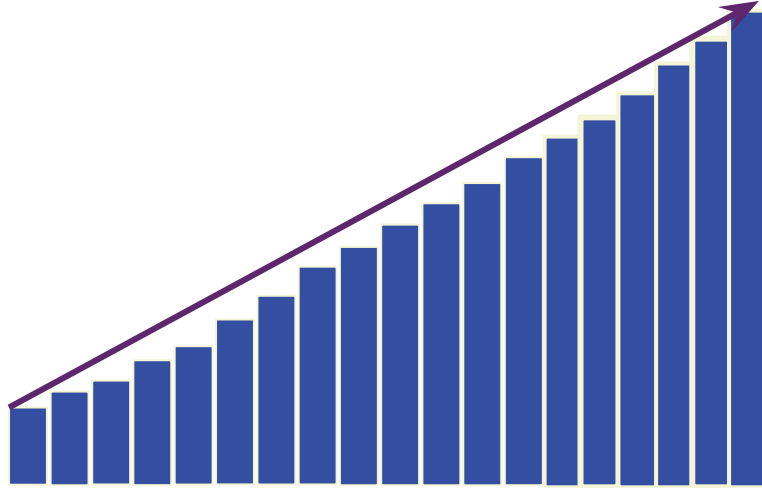
Will be discussed in the subsequent sessions

Sharp increase in removals required to address residual emissions post-2050

WIP

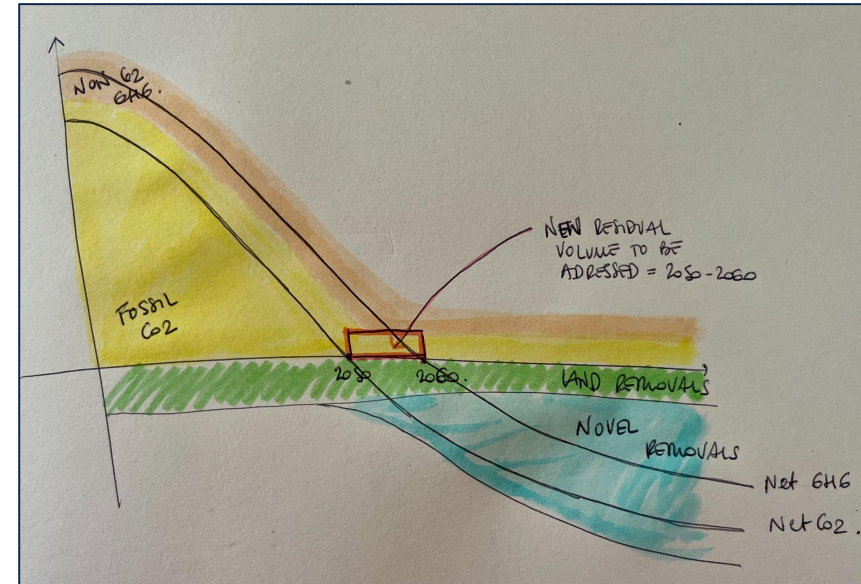
Residual emission framework: updated

Annual growth to net zero CO₂ emissions (2050)



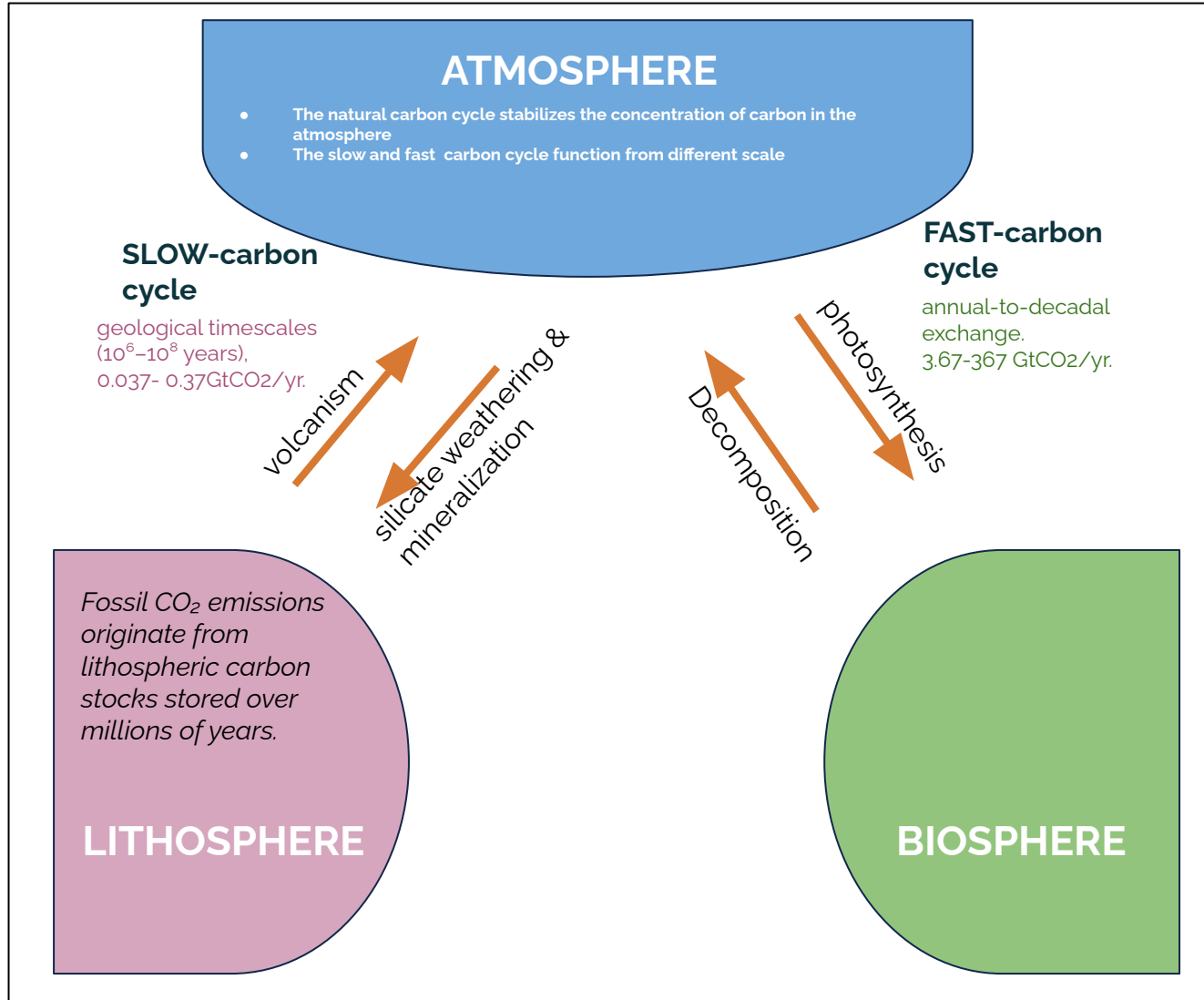
- Interim removal targets increase annually and linearly starting in 2030
- By 2050, 100% of net zero residual are addressed by durable removals
- The cumulative volume of removal required is **11 times higher** than the current proposal

Cumulative volume until net zero GHG emissions (2065)



- The volume of residual emissions to be addressed covers the period between net zero CO₂ (by 2050) and net zero GHG (by 2065).
- By 2050, 100% of net zero residual are addressed by durable removals
- The cumulative volume of removal required is **15 times higher** than the current proposal

The carbon cycle



- Carbon circulates between major reservoirs: atmosphere, terrestrial biosphere, oceans, and lithosphere.
- Fast carbon cycle Involves annual to decadal exchanges of carbon through photosynthesis, respiration, decay, and surface ocean–atmosphere gas exchange, moving approximately 3.7 – $370 \text{ GtCO}_2/\text{year}$
- Slow carbon cycle operates over geological timescales (millions to hundreds of millions of years), governed by chemical weathering, sedimentation, and volcanic outgassing, with fluxes around 0.037 – $0.37 \text{ GtCO}_2/\text{year}$
- Human activities (fossil combustion, deforestation) inject 36 – $40 \text{ GtCO}_2/\text{year}$ into the fast cycle, exceeding the absorptive capacity of terrestrial and oceanic sinks.

Durability of removals: why it matters for residual emissions

When removals are used to counterbalance residual emissions, the fungibility between the removal and the emitting activity must be considered. This means accounting for the timeframe over which the CO₂ storage is maintained (i.e., the durability of removals).

This fungibility change depends on the source of the emission or removal. In particular:

- Fossil CO₂ emissions represent a near-permanent increase in atmospheric carbon stocks, transferring carbon from otherwise permanent geological sinks to the atmosphere, where it remains for centuries to millennia (Carton et al., 2021).
- Some removal methods, particularly where carbon is stored in biomass or terrestrial sinks, store CO₂ for a potentially much shorter time.

Why are we focusing on the concept of durability?

Durability refers to the timeframe for which the storage of carbon is reliably maintained. It is a key metric that serves different purposes:

- **Preserving environmental integrity** : by ensuring removals are appropriate for neutralizing long-lived fossil CO₂ emissions.
- **Facilitating accountability** : by establishing clear benchmarks for monitoring reporting and verification (MRV)
- **Clarify the roles of permanent and temporary removals**: Helps establishing fungibility between different storage medium

Temporary removals present greater challenge to ensure environmental integrity. But some literature suggest that, **when factoring durability and risk and reversal**, temporary removals can have a comparable mitigation impact as the permanent reduction or removal of 1 ton of CO₂.

See, for instance:

[Groom and Venmans, 2024: The social value of offsets](#)

[Mac Dowell and Prado, 2023: The cost of permanent carbon removal](#)

Matching removals and (residual) emissions

As defined in Scenario 4 of the SBTi S3 discussion paper

Durability framework

Matching emissions type with storage type

(Biogenic or geologic)

This approach would require that the type of carbon removal matches the type of emission, whether biogenic or fossil, to ensure compatibility with the carbon cycle's slow or fast domains

Matching atmospheric lifetime with storage timescale

(Physical equivalence)

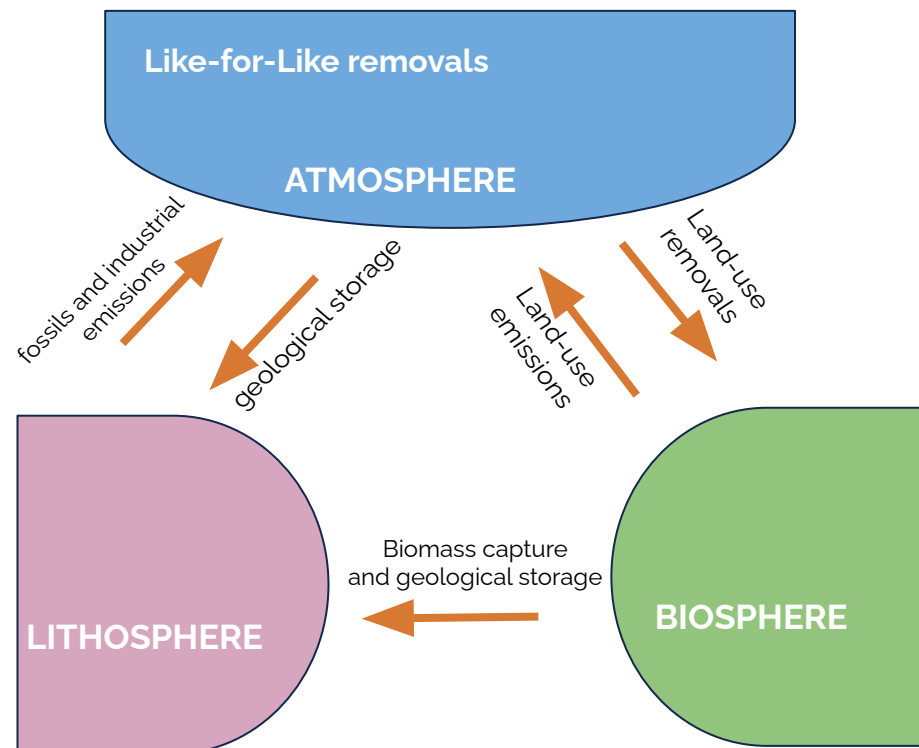
This approach would require the storage duration to match the atmospheric lifetime of the residual GHGs, allowing short-lived GHGs (e.g., methane) to be neutralized by temporary storage and long-lived GHGs (e.g., Carbon dioxide) by long term storage

Establishing fungibility between removal methods

(Economic equivalence)

Other approaches involve creating equivalence ratios to quantitatively value CDR with different levels of permanence, balancing the economic effects of reducing warming temporarily against long-term climate damage costs. However, these approaches carry risks due to potential discrepancies in assessing storage times, costs, and impacts on long-terms temperature changes

Setting a durability threshold: two approaches proposed in CNZS v2.0

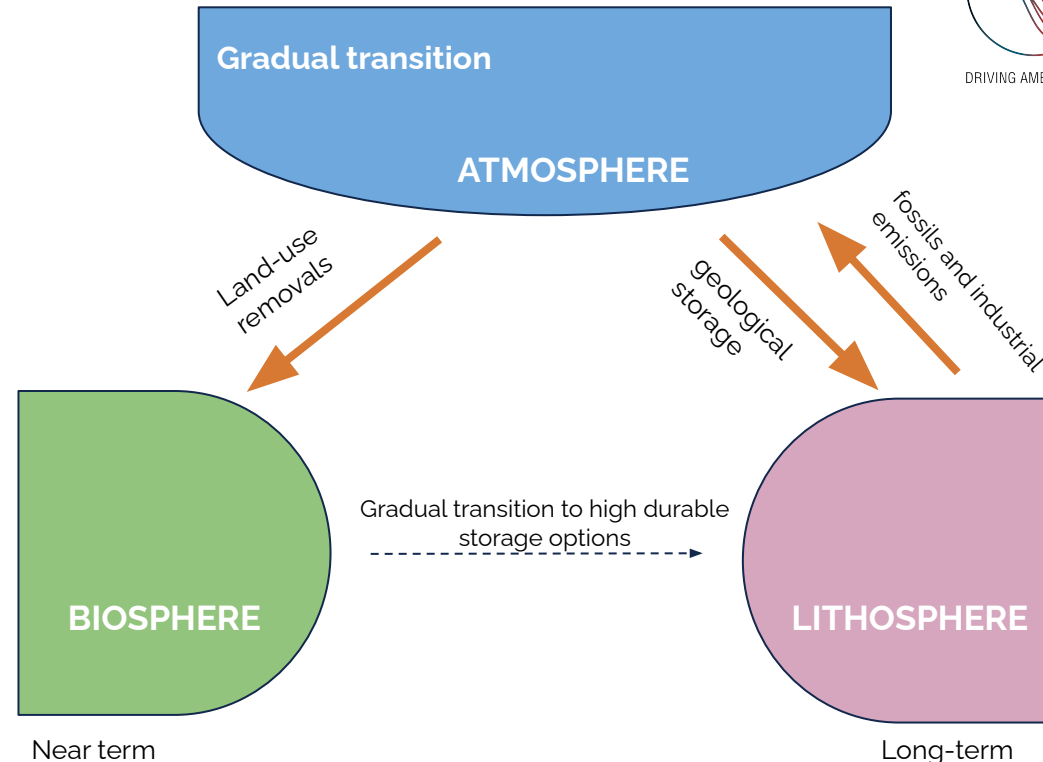


Adapted from Fankhauser et al.

Like-for-Like: The biosphere and geosphere compensate for respective emissions. Each sphere is balanced and the concentration of atmospheric carbon is durably stabilized

Sink separation: Fossil-based emissions must be neutralized with permanent geological storage to preserve carbon cycle integrity.

Lifetime-Based Matching: The required duration of carbon storage is matched to the atmospheric lifetime of each GHG—short-lived gases with temporary removals, long-lived gases with permanent ones.

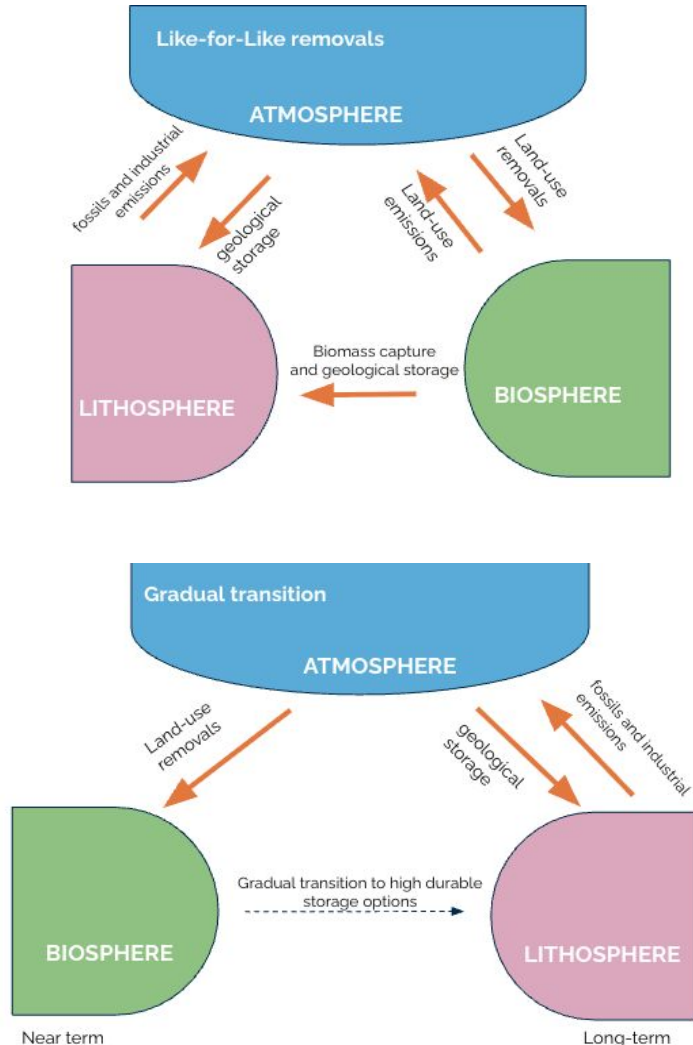


Gradual transition: Allows the use of lower-durability removals in the near term, provided the share of **permanent removals increases over time, reaching 100% durable removals by 2050**, with safeguards in place to manage reversal risks

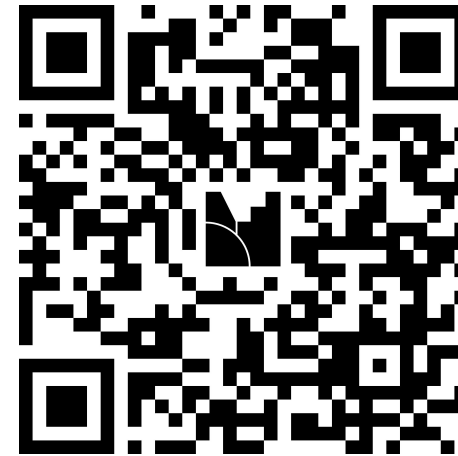
Reversal risk: Temporary removals should integrate risk mitigation mechanisms (e.g., buffer pools, insurance) aligned with their durability class and require minimum durability thresholds and MRV systems to ensure environmental integrity.



Survey poll on durability approaches



Which option do you think the SBTi should implement for the interim removal target?



<https://www.menti.com/alryr8iy82xf>

Implementation challenges: not all CDR are created equal

In theory, only the storage 1 ton of CO₂ over a millennial timescale offer a comparable mitigation impact of 1 ton of CO₂ reduced (or not emitted in the first place).

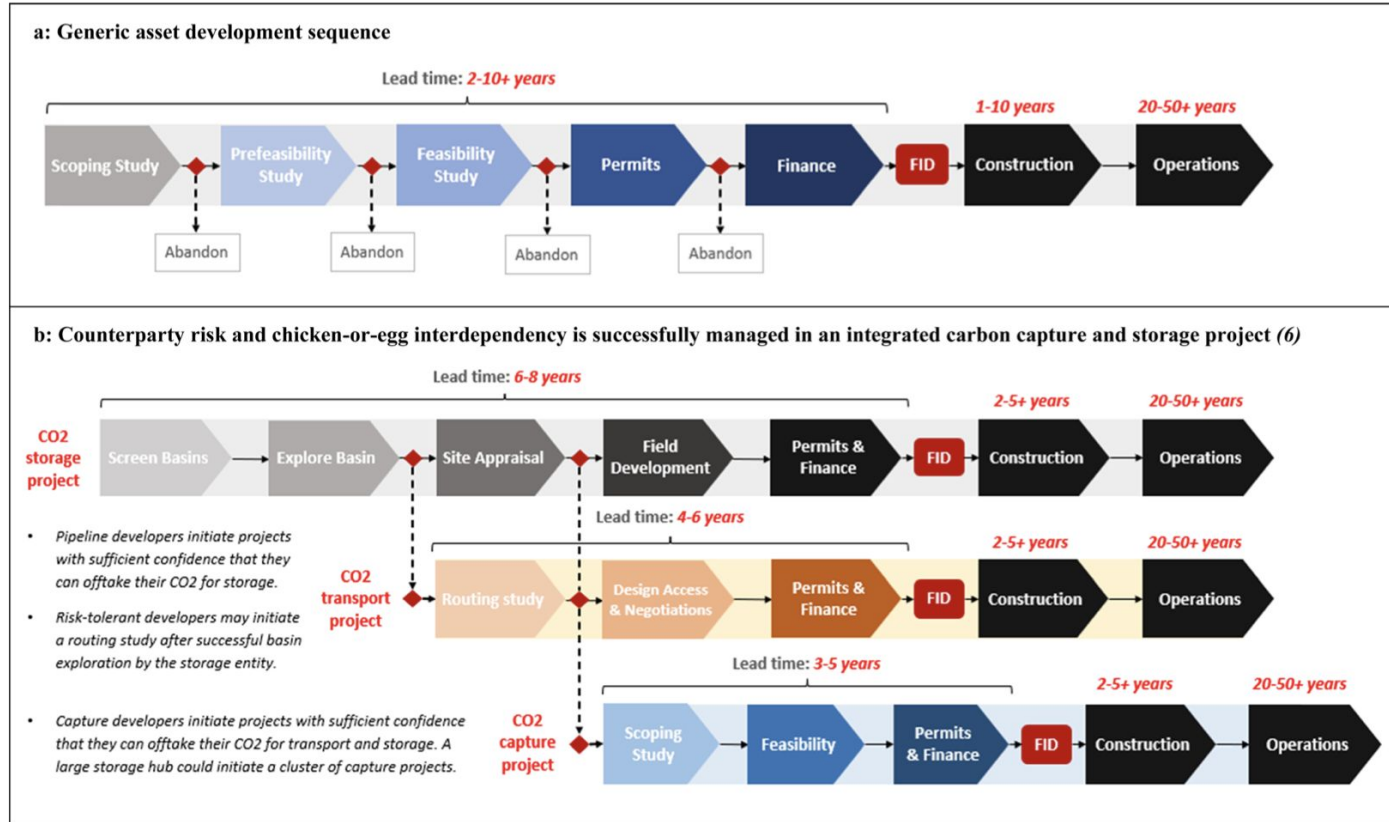
In practice, the CDR policy and evidence landscape (in terms of e.g. their readiness, effectiveness and storage durability etc) is rapidly evolving. In addition, important implementation challenges need to be factored in when designing removal targets. Including:

- The social acceptance of technological solutions
- The status of MRV protocols
- Their cost
- Their readiness to deliver ex-post removal credit within the next 5 years
- The risk associated with complex infrastructure projects



Are we ready for permanent CO₂ storage?

Most permanent solutions require infrastructure projects with long lead times

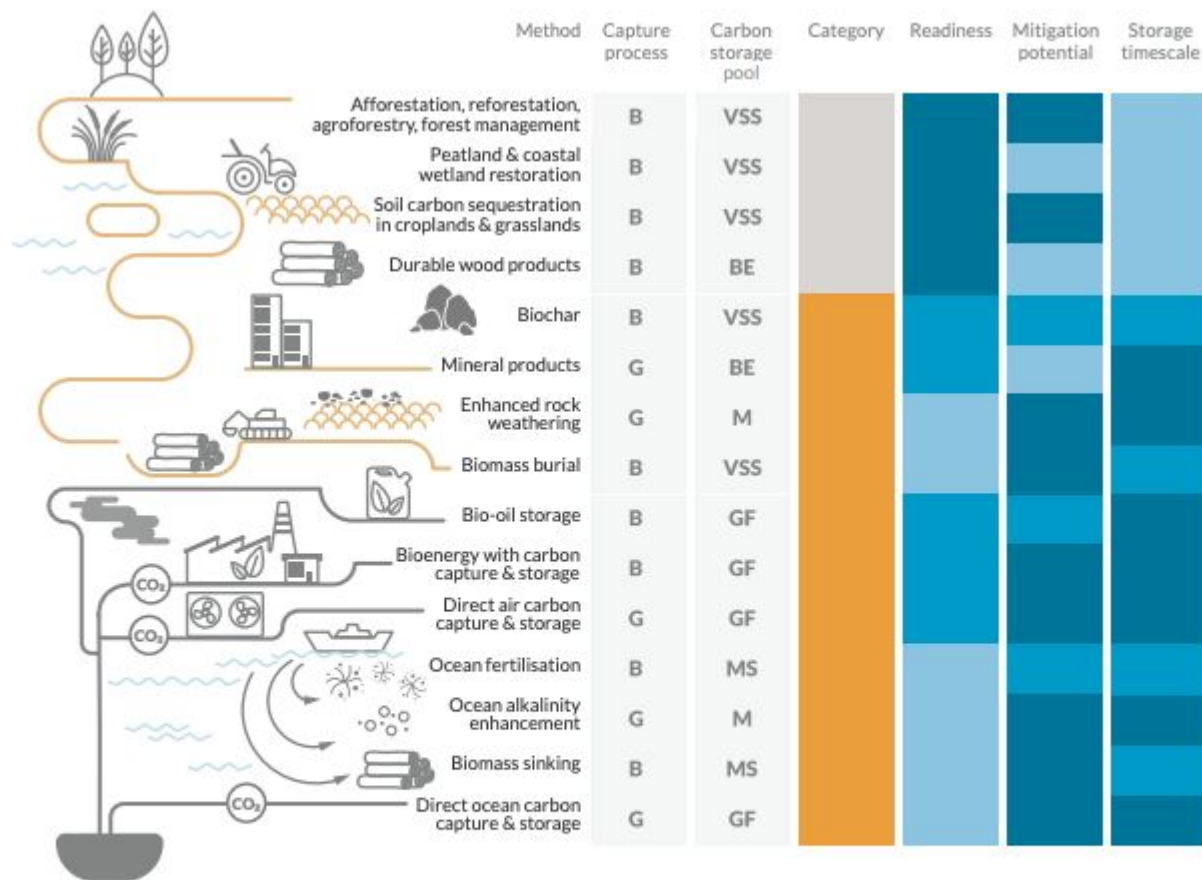


According to the IEA, the lead time for a DAC project ranges from 6 - 8 years. If all the 130 DAC facilities at various stages of deployment today were to advance as planned, in 2030 we could reach a deployment in line with the NZE scenario.

However, based on previous project experience, it can take decades to characterize and develop a CO₂ storage site (Bui et al 2018)

CO₂ transport and storage projects face high capital cost, complex chain of risk and often require coordinated private and public sector partnership.

Most removals available today rely on temporary storage



Only few solutions relying on geological storage are in operation today:

- Most BECCS facilities are used for the production of fuels, and have lower carbon efficiency (i.e. ratio of biogenic carbon consumed over CO₂ stored)
- There are 19 DAC facilities in operation, all but two of these facilities sell their CO₂ for use,

Most of the facilities announced to date are at very early stages of development. Without policy support they risk **not reaching final investment decision (FID) and operational status** without policy support (IEA, 2024)

Legend:

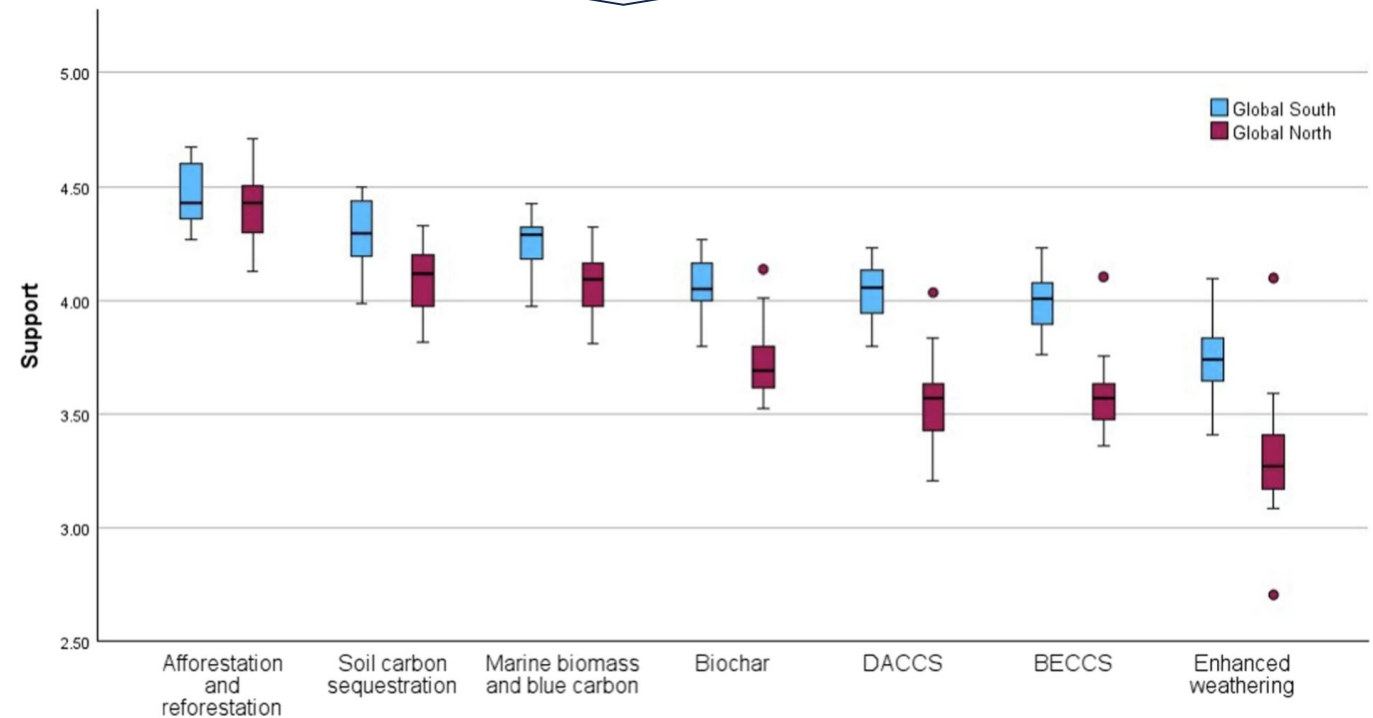
B Biological	VSS Vegetation, soils and sediments	Conventional	High	Large	> Ten millennia
G Geochemical	BE Built environment	Novel	Medium	Moderate	Centuries to millennia
	GF Geological formations		Low	Small	Decades to centuries
	MS Marine sediments				
	M Minerals				

Public perception has a strong influence on the political and economic feasibility of CDR deployment

Carbon removal will ultimately be paid for by the general public, through their taxes or purchases. Scaling up carbon removal therefore means appreciating the importance of public opinion.

- 1) CDR relying on geological storage and cross country infrastructure face higher social (and regulatory) barrier.
- 2) Trees are always in the frame: Study surveyed > 3,000 reps and showed that removal options relying on geological storage shows lowest public support overall.

“We ran a nationally-representative public survey in the UK and US ($n = 2026$), and found that “trees” was the most common response when asked for the first thought that came to mind when they heard the term “carbon dioxide removal”



Robust MRV protocols are paramount to any CDR governance framework

But MRVs are at different stages of development for different removal methods

Processes for MRV of CO₂ captured are more developed for BECCS and DACCS than for other removal methods, as inputs are easily measurable and the foundational science is mature.

In the case of afforestation and reforestation, there are relatively well-established methods to measure removals based on changes in volume of tree bases or estimates based on context specific emission factors.

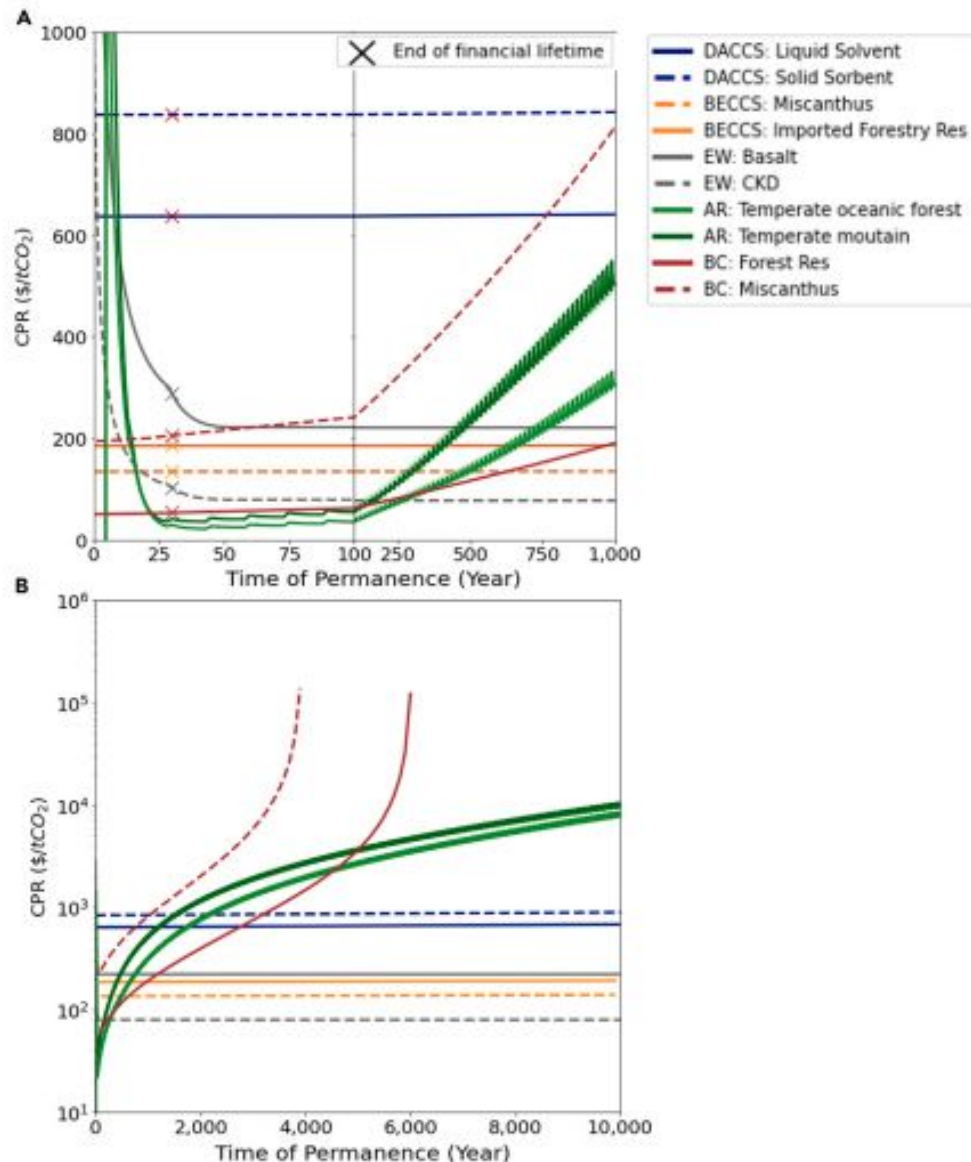
Soil carbon monitoring is complex and faces particular challenges, with different approaches having trade-offs between costs and confidence in accuracy

Overall there are lower number of protocols for geochemical removals, but the regulatory oversight is higher for project where public sector collaboration is required (coastal restoration and CO₂ infrastructure projects)

Removal method		Qualitative		Quantitative			
		Ability to measure & quantify removals	Confidence in quantification	Share of academic literature	Protocol coverage	Protocol inter-connectedness	Regulatory oversight
Biological	Afforestation, reforestation, agroforestry, forest management						
	Bioenergy with carbon capture and storage						
	Biochar						
	Peatland and coastal wetland restoration						
	Soil carbon sequestration in croplands and grasslands						
	Ocean fertilisation						
Geochemical	Enhanced rock weathering						
	Direct air carbon capture and storage						
	Ocean alkalinity enhancement						

Permanent removal methods are costly

But the cost of temporary often does not factor in the cost of robust MRV



The Sisyphean task of maintaining temporary sinks

Most studies of the costs of individual methods have been estimated from cost studies over relatively short time horizons (i.e. using reference period of less than 100 years) and do not account for the future costs of reversal or saturation.

If CO₂ captured by an afforestation project is assumed to be released from storage again after a number of decades, which brings with it a **'commitment to perpetual removal of carbon'** to maintain the same level of CO₂ removal in the long-term.

Similarly with regards to sink saturation, as forest management practices may still need to be maintained indefinitely in order to prevent stored carbon being re-released. This may result in ongoing costs without any additional removal benefits.

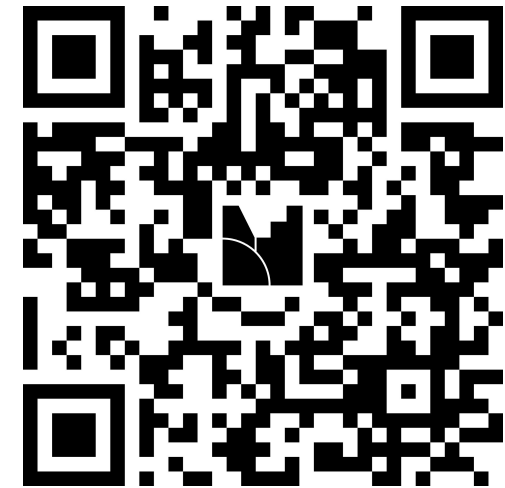
This 'Sisyphus' task' is often not reflected in shorter-term marginal abatement cost estimates for temporary removal methods, and therefore makes direct comparisons between the costs of temporary and permanent removal methods difficult



Survey poll on the implementation challenges

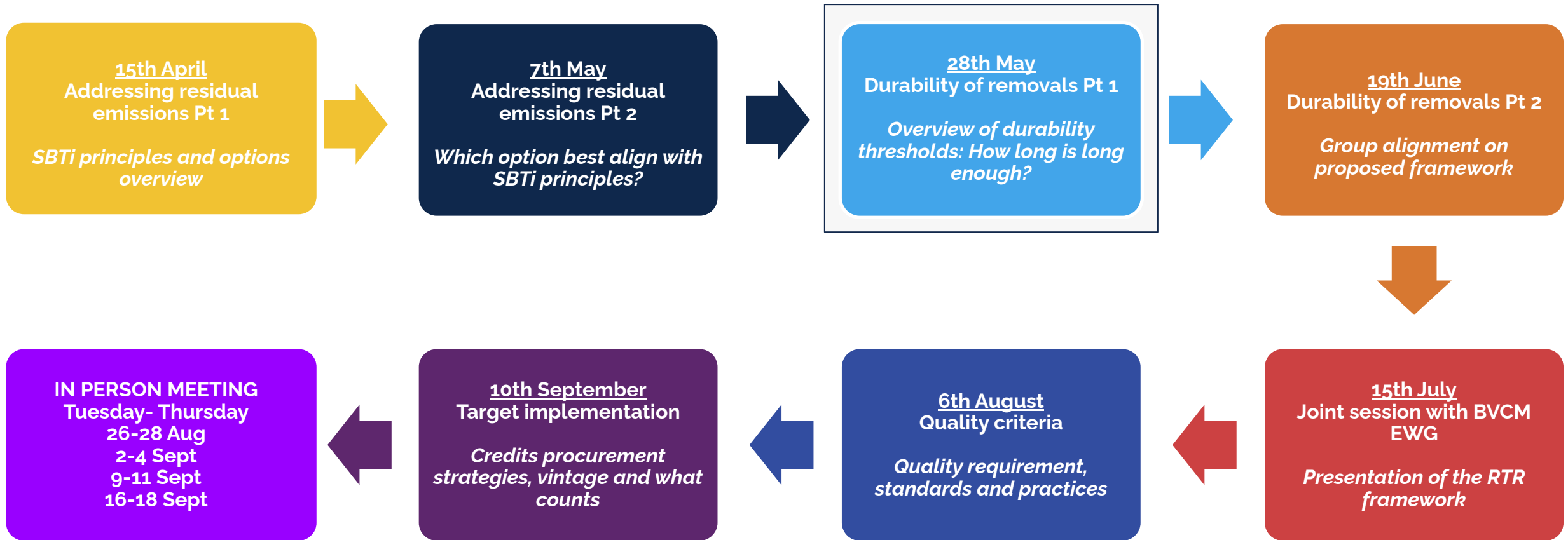


- 1. Do ALL these challenges influence whether a SBTi company achieve its removals milestones?***
- 2. Does one of these challenges stand out?***
- 3. Are we missing any?***



<https://www.menti.com/alt6xiquy4p5>

New EWG meeting schedule



NEW DATE AND THEME!