



REMOVALS EXPERT WORKING GROUP

Session 1: Framework for residual emissions

15 April 2025

Today's objectives



Framework for addressing residual emissions

Present the three options to address residual emissions in the consultation draft







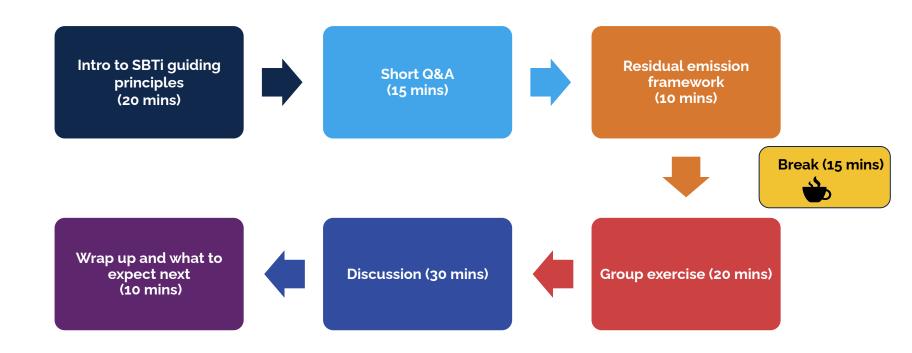


SBTi guiding principles

Present the SBTI principles for development of technical foundations in the context of the residual emission framework Assess each options against principles and discuss gaps and diverging views

Today's agenda







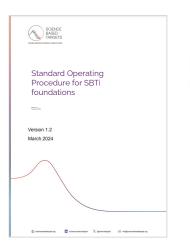
SBTi SOP and Principles for technical foundations

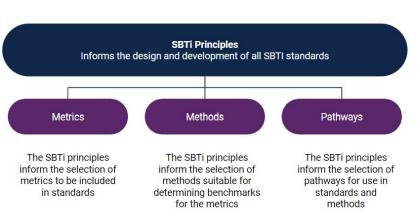


Well-defined principles are needed to steer and justify expert judgments that must be applied when it comes to designing standards, and the selecting the technical foundations that underpin them.

The principles are meant to express the **high-level goals and values** that the SBTi seeks to serve in development of technical foundations.

Standard Operating Procedures (SOP)





Technical Foundations



Consolidated Principles for SBTi standards



SBTi MISSION: To drive science-based climate action in the corporate sector consistent with limiting warming to 1.5

C



Ambition

SBTi standards aim to drive bold and transformative emissions reductions aligned with the 1.5°C climate goal



Rigorous

SBTi standards should be informed by the best available science,



Transparent

SBTi standards should ensure transparency by making all relevant information publicly accessible



Robust

SBTi standards should be rigorous and impartial, safeguarding the independence of the standard-setting process.



Actionable

SBTi standards should offer clear, measurable steps that enable organizations to take effective and immediate climate action.



Responsible

SBTi standards should support an equitable net-zero transition by recognizing diverse contexts and minimizing risks to broader sustainability goals.

Applying SBTi principles to the residual emissions framework



The options to address residual emissions will be evaluated against the SBTi principles

PRINCIPLES:

AMBITIOUS

The option aligns with 1.5 goal and support the achievement of net zero by 2050 or earlier.

RESPONSIBLE

The option considers sector-specific residuals, abatement potential, and synergies with the removal industry.

ROBUST

The option promotes flexibility to accommodate uncertainty in future emissions, technologies, or removals.

ACTIONABLE

The option acknowledges that companies with high expected residuals may operate on low margins and may face barriers to invest in removals.

RIGOROUS

The option ensures removals scale in line with science and complement deep abatement.

TRANSPARENT

The methodology underlying the option is well documented, replicable and allows for transparent reporting.



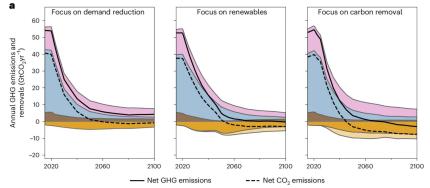
Ambition: Alignment with 1.5 pathways

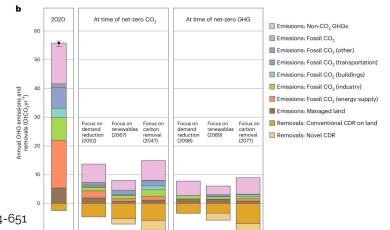
The option should align with 1.5°C and achieve net-zero by 2050 at the latest



Scenarios that hold warming below 1.5 C depict different level of final energy consumption, emission reductions and removals

- 3% of IPCC C1 category scenarios reach net zero without novel
 removals but entirely through energy demand reductions and deep
 emission cuts
- Some scenarios assume rapid penetration of renewables, with very limited contribution of novel removals (~1 GtCO2/year by 2050)
- Whilst the scale of novel CDR at 2050 ranges between 0 17 GtCO2, all available scenarios project land sinks capacity enhancement by 2050 (2.3-4 GtCO2/year)





Source: Lamb et al. (2024). The carbon dioxide removal gap. nature Climate Change 14,644-651

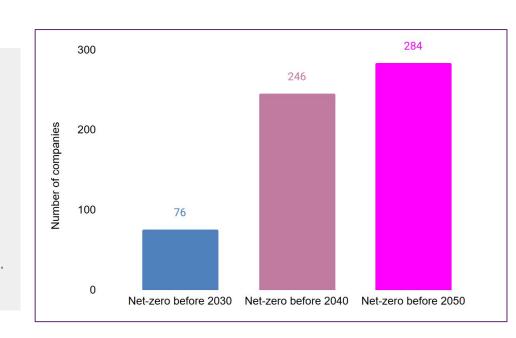
Ambition: Encourage companies to champion climate action



The option preserves the integrity of net-zero targets by ensuring that the companies achieve net-zero S1 emissions by 2050 or earlier

Delaying mitigation action risks weakening climate ambition.

- Real climate leadership means delivering rapid and sustained emission cuts, not deferring action or relying heavily on future removals
- Achieving net zero Scope 1 emissions by 2050 or earlier signals serious commitment to the 1.5°C goal
- According to the Net-Zero Tracker, among all companies with net-zero targets, 9% aim to reach net zero by 2030, 28% by 2040, and 33% by 2050.





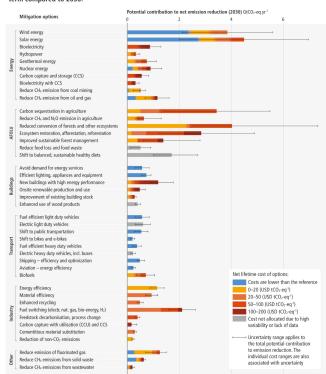
Responsible: Recognition of sectoral decarbonisation opportunities



The option should account for diverse decarbonization levers across sectors and companies, recognizing that some may have fewer technological alternatives.

Many options available now in all sectors are estimated to offer substantial potential to reduce net emissions by 2030. Relative potentials and costs will vary across countries and in the longer term compared to 2030.

- According to the IPCC, half of global emission reduction required could come from mitigation options costing 100 \$/tCO2eq or less by 2030 (high confidence)
- Options costing less than 20 \$/tCO2eq make up more than half of this potential
- Decarbonisation potential varies significantly across sectors: While the power sector offer the highest potential for cost-effective emissions reductions, other sectors—such as agriculture, heavy industry, and aviation—face more limited options due to technological barriers, or inherently lower mitigation potential.



Responsible: Recognition of sectoral removal opportunities

The option should account for the removal opportunities generated from activity directly or indirectly controlled by the company



- Certain sectors are uniquely positioned to contribute to carbon dioxide removal due to their access to feedstock streams that can be leveraged for high-durability removal pathways.
- Companies operating within these sectors might control or are located near, critical infrastructure that significantly lower the logistical and economic barriers to deploying permanent carbon storage solutions.

	Sector	Removal solution	Sector synergies
Cement	M	Mineralization/co ncrete carbonation	Well established infrastructure and supply chains for carbonated construction materials
Agriculture		Biochar	Co-product of pyrolysis process/already used for soil amendments
Waste to energy		BECCS	requires CCS retrofit to generate negative emissions

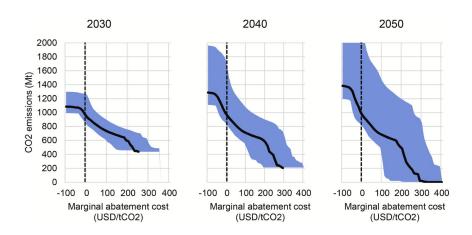
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Robust: Adaptability to long term uncertainty

The option account for uncertainties associated with long term projections

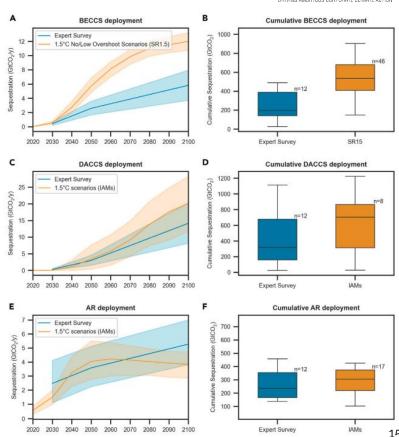




Left: Range of marginal abatement cost curves for CO₂ reduction in shipping across 2030–2050 under different assumptions.

Right: Projected cumulative deployment of key CDR pathways from IAMs (1.5°C scenarios) vs expert judgment ranges.

Together, these studies illustrate the deep and persistent uncertainties that affect both carbon removals and emissions abatement solutions in long-term projections. (Sources: Fuhrman et al., 2021; Longva et al., 2024)





Actionable: Economic Viability



The option acknowledges that companies with high expected residuals may operate on low margins and may face barriers to invest in removals

Profit per tonne scope 1 versus scope 1 emissions

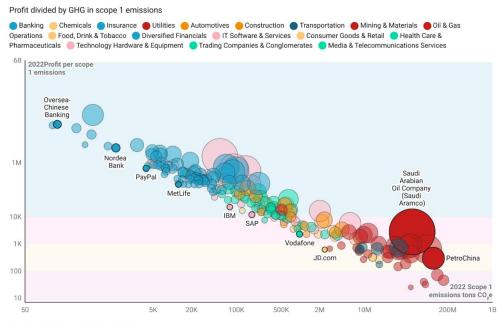


Chart: Humphrey Adun · Created with Datawrapper



Rigorous: prioritization of near term actions

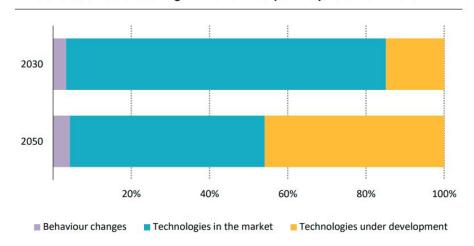


The option should not delay progress in climate action by creating incentives for companies to delay investments required to drive the net zero transformation

Net zero by 2050 requires huge leaps in clean energy innovation

- Reaching net zero by 2050 requires further rapid deployment of available technologies as well as widespread use of technologies that are not on the market yet
- According to the IEA NZE, most of the global reductions in CO₂ emissions through 2030 come from technologies readily available today.
- But in 2050, almost half the reductions come from technologies that are currently at the demonstration or prototype phase.
- The biggest innovation opportunities concern advanced batteries, hydrogen electrolysers, and direct air capture and storage.

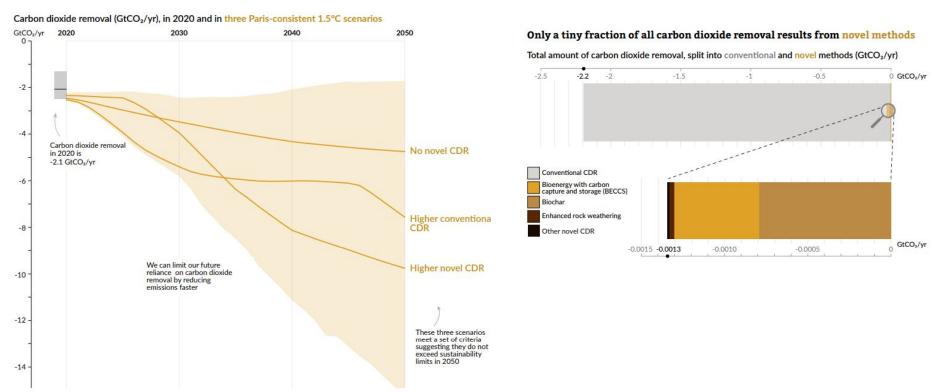
Annual CO₂ emissions savings in the net zero pathway, relative to 2020



Rigorous: Level of transformation aligns with best available science

The option ensures removals scale in line with science and complement deep abatement.







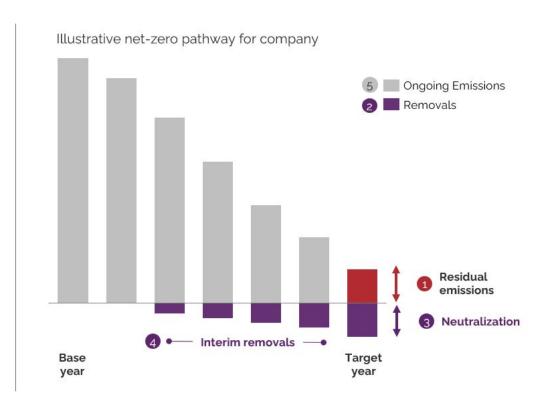


Overview of target framework in CNZS V2.0

Removals are required to neutralize residual emissions, but can also be used in the lead-up to the net zero year



- Residual emissions represent the emissions that cannot be completely eliminated despite implementing all available mitigation measures contemplated in pathways that limit warming to 1.5°C with no or limited overshoot. In the context of SBTs, residual emissions refer to the company's emissions that remain once its long-term emissions reduction target has been achieved.
- Carbon removals (removals) are actions that sequester CO₂ from the atmosphere and durably store it in geological, terrestrial, or ocean reservoirs (or in products). Storage of removals can vary in durability.
- Neutralization refers to the measures companies take to counter-balance residual emissions through removals at and after their net-zero target year.
- Interim removals are removals that companies use in the lead-up to the net-zero target year to proactively address residual emissions.
- 5 **Ongoing emissions** are emissions occurring from the target base year before the net-zero target year. Companies may receive additional recognition for addressing ongoing emissions through Beyond Value Chain Mitigation (BVCM).



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How residual emissions are integrated into company's requirements



- Companies are **required to** set removal targets to address projected residual emissions
- Companies may **receive additional recognition for** setting removal targets to address projected residual emissions
- Companies address residual emissions through **additional scope 1 emissions** reductions or removals

Dimensions	Option 1	Option 2	Option 3
Type of action	Prescribed (removals)	Prescribed (removas)	Flexible (removals or additional abatement)
Target stringency	Required	Recognised	Required

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Removals – options 1 & 2 | Companies purchase increasing volume of removals to meet interim targets



Companies are required to (Option 1), or receive additional recognition for (Option 2), setting interim removal targets every 5 years from 2030 until annual removals equal residual emissions in the net-zero year target year

1

Identify scope 1 pathway

Companies identify their **scope 1 target pathway** for scope 1 emissions determined by cross- or sector-specific pathways for emissions reduction



Determine net-zero residual

The **net-zero residual** is the projected remaining scope 1 emissions in the target year. These can range from 0% to 34% of base year emissions, dependent on sector.



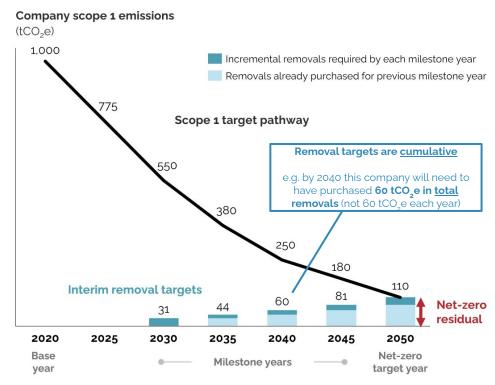
Determine interim removal targets

Interim removal targets set the level of removals needed to be achieved by each milestone year. These are calculated based on company's net-zero residual emissions and interim removal factors (IRFs) (set by SBTi, based on global ratio of removals needed at milestone year to removals needed at the net-zero target year¹)

Interim removal target (tCO2e) =

Net zero residual $(tCO_2e) \times Interim Removal Factor(\%)$

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25 1. Based on IPCC 1.5°C Degree pathways

Removals - option 3 | Residual emissions addressed through additional abatement or removals



No additional removal target, instead companies have flexibility to address projected residual emissions through additional abatement or removals, or a combination of the two.

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Identify scope 1 target pathway

Companies identify **their scope 1 target pathway** for scope 1 emissions determined by cross- or sector-specific pathways for emissions reductions and volume of allowed removals.



Mitigate scope 1 emissions

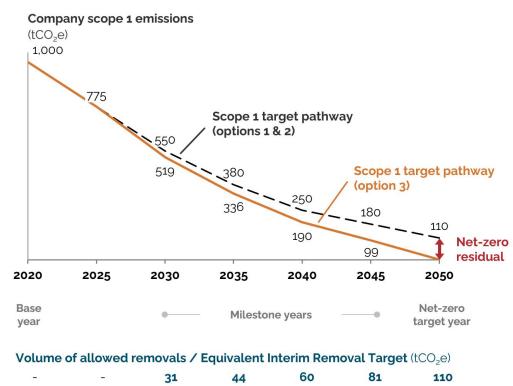
Companies **mitigate their scope 1 emissions** to meet their scope 1 target pathway:

- Gross emissions must be reduced at least to the level of their SBTi-assigned emissions pathway.
- Additional scope 1 emission reductions beyond this can be achieved through further mitigation, removals, or both.

3

Allowable removals

The maximum volume of removals allowed in this option is the same as the removal target volume. However, this option allows companies to address these emissions through reductions first where possible, in alignment with the mitigation hierarchy.







Group exercise and discussion (45 mins)

Assessing each options against principles





Open the miro link in the chat on a new window on your browser

Scoring exercise (15 mins):

- You will see a table with key questions for each principles to guide your evaluation
- Each option should be scored using a coloured dot based on how it perform against each principle: red = misaligned; yellow = partially aligned; green = fully aligned
- Each option should be assessed individually, not against each other (for instance all option might score poorly or being equal against a principles)

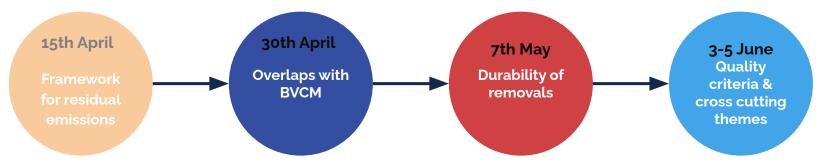
Group discussion (30 mins):

- We will invite to share your comments
- Discuss diverging views
- Identify gaps (for instance if none of the options meet a principle)



CDR EWG meeting plan and outputs





- Overview of SBTi principles
- Assessing options for addressing residual emissions against principles
- Overview of the Responsibility to Remove (RTR) framework
- How to allocate responsibility for removals, versus other quantifiable mitigation

- Overview of approaches to define minimum durability threshold
- Assessing durability options of carbon removals against principles

- Resolution of open issues
- Cross-cutting themes, including:
 - Quality criteria
 - Data quality and claims

Sessions will include:



Brief presentations



External insights and examples

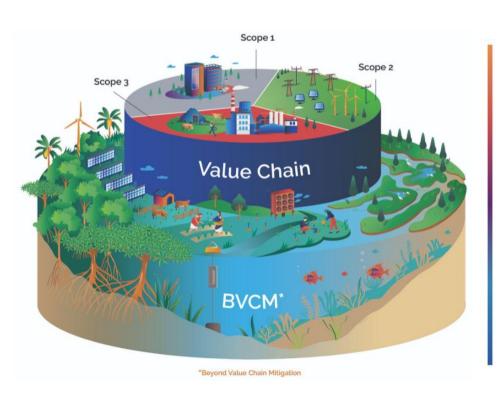


Structured discussion and input



Pre-reads shared 5 days in advance. Please arrive prepared to engaged!

DEFINING BVCM



Definition: Mitigation action or investments that fall outside a company's value chain, including activities that avoid or reduce GHG emissions, or remove and store GHGs from the atmosphere.

Purpose:

- BVCM enables companies to accelerate the global net-zero transition by helping other economic and social actors to reduce and / or remove GHG emissions.
- BVCM allows companies to take responsibility for unabated emissions that continue to be released into the atmosphere as they progress towards the delivery of their science-based targets.

BVCM IS A LEVER FOR SYSTEM-LEVEL CHANGE



BVCM GOALS



Deliver additional near-term mitigation outcomes to achieve the peaking of global emissions in the mid-20s and the halving of global emissions by 2030.



Drive additional finance into the scale-up of nascent climate solutions and enabling activities to unlock the systemic transformation needed to achieve net-zero by mid-century globally.

BVCM PRINCIPLES



SCALE: Maximizing climate mitigation



CO-BENEFITS:Supporting the SDGs

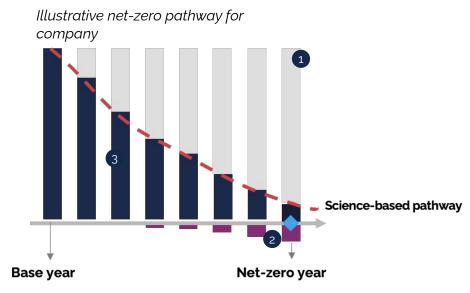


Focusing on underfinanced mitigation



CLIMATE JUSTICE: Addressing inequality





- Emissions released into the atmosphere
- Abated emissions
- Carbon removals

- 1 Target-setting: Companies are required to set targets to abate the emissions associated with their operations, products and supply chains,
- 2 Residual emissions: Companies are incentivized to address the impact of projected residual emissions from the net-zero target year and, increasingly, in the period leading up to it through removals and/or additional scope 1 emissions reductions (options under consultation) (new)
- (options under consultation) (new).

 Ongoing emissions: Companies are recognized for taking responsibility for the emissions released into the atmosphere during their transition to net-zero by contributing to mitigation outside their value chains (new).